

steel grating from the PRC as described in the "Scope of Investigation" section, entered, or withdrawn from warehouse, for consumption from on or after the date of publication of this notice in the **Federal Register**. We will instruct CBP to require a cash deposit or the posting of a bond equal to the weighted-average amount by which the normal value exceeds U.S. price, as indicated above.

Additionally, as the Department has determined in its *Certain Steel Grating from the People's Republic of China: Preliminary Affirmative Countervailing Duty Determination and Alignment of Final Countervailing Duty Determination with Final Antidumping Duty Determination*, 74 FR 56796 (November 3, 2009) ("CVD Prelim") that the product under investigation, exported and produced by Ningbo Jiulong, benefitted from an export subsidy we will instruct CBP to require an antidumping cash deposit or posting of a bond equal to the weighted-average amount by which the NV exceeds the EP, as indicated above, minus the amount determined to constitute an export subsidy. See, e.g., *Notice of Final Determination of Sales at Less than Fair Value: Carbazole Violet Pigment 23 from India*, 69 FR 67306, 67307 (November 17, 2004). Therefore, for merchandise under consideration exported and produced by Ningbo Jiulong entered or withdrawn from warehouse, for consumption on or after publication date of this preliminary determination, we will instruct CBP to require an antidumping duty cash deposit or the posting of a bond for each entry equal to the weighted-average margin indicated above adjusted for the export subsidy rate determined in the *CVD Prelim* (i.e., Export Grant 2008, Foreign Trade Grant 2008, and Water Fund Refund/Exemption 2008). The adjusted cash deposit rate for Ningbo Jiulong is 14.12 percent.

Furthermore, in the *CVD Prelim*, Ningbo Jiulong's rate was assigned to the all-others rate as it was the only rate that was not zero, *de minimis* or based on total facts available. See *CVD Prelim*, 74 FR at 56804. Accordingly, as the countervailing duty rate for Sinosteel Yantai Steel Grating Co., Ltd., Ningbo Haitian International Co., Ltd., and Yantai Xinke Steel Structure Co., Ltd. is the all-others rate, which includes the countervailable export subsidies listed above, we will also instruct CBP to require an antidumping duty cash deposit or the posting of a bond for each entry equal to the weighted-average margin indicated above for these companies adjusted for the export subsidies determined in the *CVD Prelim*. The adjusted cash deposit rate

for Sinosteel Yantai Steel Grating Co., Ltd., Ningbo Haitian International Co., Ltd., Yantai Xinke Steel Structure Co., Ltd. is 14.12 percent.

International Trade Commission Notification

In accordance with section 733(f) of the Act, we have notified the ITC of our preliminary affirmative determination of sales at LTFV. Section 735(b)(2) of the Act requires the ITC to make its final determination as to whether the domestic industry in the United States is materially injured, or threatened with material injury, by reason of imports of steel grating, or sales (or the likelihood of sales) for importation, of the merchandise under investigation within 45 days of our final determination.

Public Comment

Case briefs or other written comments may be submitted to the Assistant Secretary for Import Administration no later than seven days after the date on which the final verification report is issued in this proceeding and rebuttal briefs limited to issues raised in case briefs and must be received no later than five days after the deadline date for case briefs. See 19 CFR 351.309(c)(i) and (d). A list of authorities used and an executive summary of issues should accompany any briefs submitted to the Department. This summary should be limited to five pages total, including footnotes.

In accordance with section 774 of the Act, and if requested, we will hold a public hearing, to afford interested parties an opportunity to comment on arguments raised in case or rebuttal briefs. If a request for a hearing is made, we intend to hold the hearing shortly after the deadline of submission of rebuttal briefs at the U.S. Department of Commerce, 14th Street and Constitution Avenue, NW., Washington, DC 20230, at a time and location to be determined. Parties should confirm by telephone the date, time, and location of the hearing two days before the scheduled date.

Interested parties who wish to request a hearing, or to participate if one is requested, must submit a written request to the Assistant Secretary for Import Administration, U.S. Department of Commerce, Room 1870, within 30 days after the date of publication of this notice. See 19 CFR 351.310(c). Requests should contain the party's name, address, and telephone number, the number of participants, and a list of the issues to be discussed. At the hearing, each party may make an affirmative presentation only on issues raised in that party's case brief and may make rebuttal presentations only on

arguments included in that party's rebuttal brief.

This determination is issued and published in accordance with sections 733(f) and 777(i)(1) of the Act.

Dated: December 28, 2009.

Ronald K. Lorentzen,

Deputy Assistant Secretary for Import Administration.

[FR Doc. E9-31414 Filed 1-5-10; 8:45 am]

BILLING CODE 3510-DS-P

CONSUMER PRODUCT SAFETY COMMISSION

Sunshine Act Meeting Notice

TIME AND DATE: Wednesday, January 6, 2010, 9:30 a.m.–11:30 a.m.

PLACE: Hearing Room 420, Bethesda Towers, 4330 East West Highway, Bethesda, Maryland.

STATUS: Closed to the Public.

Matter To Be Considered

Compliance Weekly Report—Commission Briefing.

The staff will brief the Commission on various compliance matters.

For a recorded message containing the latest agenda information, call (301) 504-7948.

CONTACT PERSON FOR MORE INFORMATION:

Todd A. Stevenson, Office of the Secretary, U.S. Consumer Product Safety Commission, 4330 East West Highway, Bethesda, MD 20814 (301) 504-7923.

Dated: December 28, 2009.

Todd A. Stevenson,

Secretary.

[FR Doc. E9-31294 Filed 1-5-10; 8:45 am]

BILLING CODE 6355-01-M

CONSUMER PRODUCT SAFETY COMMISSION

Sunshine Act Meetings

TIME AND DATE: Wednesday, January 6, 2010, 9 a.m.–9:30 a.m.

PLACE: Hearing Room 420, Bethesda Towers, 4330 East West Highway, Bethesda, Maryland.

STATUS: Commission Meeting—Open to the Public.

MATTERS TO BE CONSIDERED: 1. Pending Decisional Matters:

(a) Lead in Electronic Devices—Final Rule;

(b) Mandatory Recall Notice—Final Rule.

A live webcast of the Meeting can be viewed at <http://www.cpsc.gov/webcast/index.html>.

For a recorded message containing the latest agenda information, call (301) 504-7948.

FOR MORE INFORMATION CONTACT: Todd A. Stevenson, Office of the Secretary, U.S. Consumer Product Safety Commission, 4330 East West Highway, Bethesda, MD 20814 (301) 504-7923.

Dated: December 28, 2009.

Todd A. Stevenson,

Secretary.

[FR Doc. E9-31295 Filed 1-5-10; 8:45 am]

BILLING CODE 6355-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13577-000]

FFP Qualified Hydro 17 LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

December 29, 2009.

On September 4, 2009, FFP Qualified Hydro 17 LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Glover Wilkins Lock and Dam Project, located on the Tennessee-Tombigbee Waterway, in Monroe County, Mississippi. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following:

(1) A 35-ft by 150-ft-long power canal; (2) a 40-ft by 50-ft control building; (3) a new 3 MVA substation; (4) a 200-ft-long transmission line; (5) 100 feet of new access roads; and (6) appurtenant facilities. The proposed Glover Wilkins Lock and Dam Project would have an average annual generation of 10.5 gigawatt-hours.

Applicant Contact: Ramya Swaminathan, Free Flow Power Corporation, 33 Commercial Street, Gloucester, MA 01930.

FERC Contact: Allyson Conner, 202-502-6082.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene,

and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13577-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-31327 Filed 1-5-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL10-28-000]

City of Banning, CA; Notice of Filing

December 29, 2009.

Take notice that on December 23, 2009, the City of Banning, California filed its seventh annual revision to its Transmission Revenue Balancing Account Adjustment, to become effective as of January 1, 2010, consistent with its Transmission Owner Tariff filed with the Federal Energy Regulatory Commission in Docket No. EL03-21, and the California Independent System Operator Corporation Electric Tariff.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to

become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on January 13, 2010.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-31320 Filed 1-5-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL10-5-000]

Public Service Company of Colorado; Notice of Filing

December 29, 2009.

Take notice that on November 23, 2009, Public Service Company of Colorado filed its response to the Federal Energy Regulatory Commission's (Commission) October 22, 2009 Order, *Western Systems Power Pool*, 129 FERC ¶ 61,055 (2009) (October 22 Order), to consider the justness and reasonableness of Public Service Company of Colorado's (PSCO) \$15.16/kW/month demand charge under its Coordination Sales Tariff.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the